



Resources for Mineral Owners - Texas

Presented By: Jack Fleet, CMM



YOUR GREATEST RESOURCES



IS YOU!

- Getting Educated.
- Joining NARO.
- Obtaining your Certified Mineral Manager.
- Getting involved, advocacy.
- Helping others.



YOUR GREATEST RESOURCES

- Knowing your Neighbors
 - Who owns minerals in the same tracts as you.
 - Reach our to NARO members here, today, trade names and phones numbers.
 - Talk about your experiences, successes and failures with each other.
 - Talk to your neighbors before leasing, you might find you can leverage your positions by working together.



YOUR GREATEST RESOURCES

NARO and NARO Texas

- Call the office: 800-558-0557
- Find us on Facebook:
 - NARO: https://www.facebook.com/NARO.US.org/
 - NARO TX: https://www.facebook.com/NAROTX/



EDUCATIONAL RESOURCES





EDUCATIONAL RESOURCES

Royalty Owner Relations

Phone: (303) 293-9100

Phone: (720) 210-1313

Phone: (918) 925-6855

Fax:

Fax:

Fax:

Fax:

BILL BARRETT CORPORATION

1099 18th Street, Suite 2300 Denver, CO 80202 www.billbarrettcorp.com/index.html

BK EXPLORATION CORP. Phone: (918) 582-3855

10159 E 11th Street, Suite 401

Tulsa, OK 74128-3028

BLACK HILLS GAS RESOURCES, INC.

350 Indiana Street, Ste 400 Golden, CO 80401 www.bhep.com/

len, CO 80401

BP AMERICA PRODUCTION CO.

P.O. Box 22047 Tulsa, OK 74121-2047 BP has outsourced most Owner Realtions/Division Order functions to IBM





Oil+Gas

Oil

Gas

About

Links

About :: Oil + Gas

- *We are a comprehensive, objective resource for landowners and other parties involved in oil and gas lease agreements.
- **Poil + Gas** exists to keep you well-informed of occurring changes in oil and gas lease agreements. We also offer a professional analysis of the procedures and rights afforded to the lessor (or landowner) and lessee (or oil and gas company).

+<u>F</u>

Oil & Gas Leasing Articles

- +Basic Description of Oil and Gas
- +How Gas Leases differ from Oil Leases
- *How Royalties are Calculated
- +Mineral Rights in Oil and Gas Lease
- +Oil and Gas Lease Negotiation
- +Oil and Gas Lease Terms
- +Oil and Gas Royalties
- +Description of Oil Lease
- +Oil Lease Sale
- +Oil and Gas Pooling



Breaking Ground

The content on Oil + Gas is meant to be informative and useful. It is gathered from several resources, all of which are authoritative on the process and procedures for brokering oil and gas leases. If you are a landowner who is <u>negotiating</u> the terms of a lease, this site will be particularly useful. The information is authored with you in mind, to acquaint you with legal terminology, contract rights, and royalty payments.

Articles will be continuously added as more research is conducted. Your comments and questions will help guide the progress of our updates. We want to meet your needs specifically and we encourage you to share your thoughts.

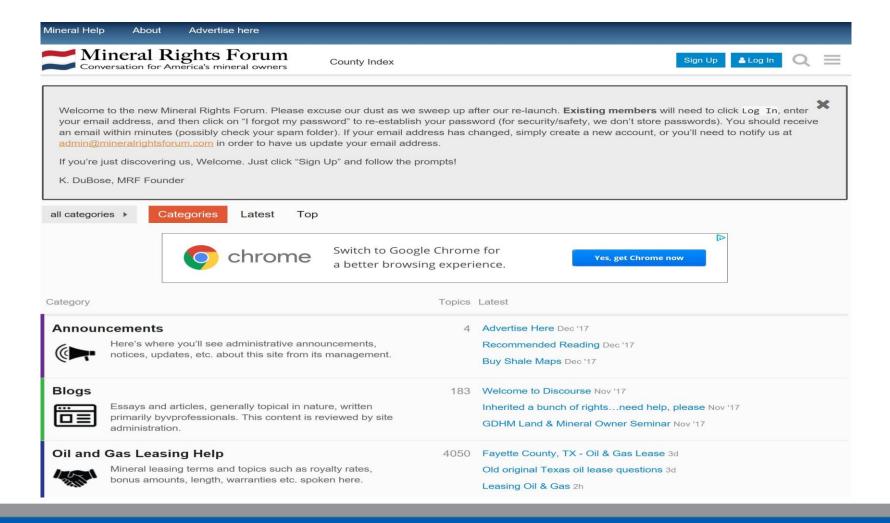
Articles will be continuously added as more research is conducted. Your comments and questions will help guide the progress of our updates. We want to meet your needs specifically and we encourage you to share your thoughts.

The articles available focus on terminology, explanation of lease components, description of stakeholders, royalties, and practices followed in a lease agreement - such as pooling. You will find that much of the content is interrelated, but differences in an oil lease and gas lease can be found. Articles have been grouped on our Oil and Gas pages, with a summary of the information. You can also subscribe to our RSS feed to receive updates as we continue to expand our knowledge base.

Oil + Gas © 2006 | Site-map



EDUCATIONAL RESOURCES





EDUCATIONAL RESOURCES







Oil & Gas Leases: 10 Common Mistakes During Mineral Lease Negotiation



Top 10 Things Not To Do When Negotiating Oil and Gas Leases

Negotiating oil and gas leases requires knowledge, patience, and a balanced mindset. Every day across America, mineral owners receive oil and gas lease proposals asking to lease their mineral interests. Negotiating the lease is a big responsibility. Unfortunately many mineral rights owners don't do their homework and miss available upside during oil and gas lease negotiations. Along with a sister article titled Oil and Gas Leasing — Top 10 Things TO DO, we present here things not to do when negotiating oil and gas leases. Hopefully you won't find your actions among these.

Don't Jump at the Sight of an Oil and Gas Lease!



Don't immediately pick up the phone to the leasing agent (landman), gushing with emotion that you've received a gas lease in the mail. If there's ever a signal that says you're an early signer (and likely not getting the best terms), it's that you just couldn't wait to start talking. Properly negotiating gas leases takes time. Practice patience.

Don't Focus on Price Alone

MINEKAL NEWS

Pennsylvania Mineral Owners Beware!

Public Lands for Sale in Michigan

Colorado Divided Over Drilling

West Virginia Gives up on Forced Pooling

Mineral Rights Dispute Slows Development in Bakken

POPULAR TOPICS

Oil & Gas Leases: 10 Common Mistakes During Mineral Lease Negotiation

Oil and Gas Basics for the Mineral Owner

Oil & Gas Leasing: Top 10 Things To Do

MINERAL NEWS

Pennsylvania Mineral Owners Beware!

Public Lands for Sale in Michigan

Colorado Divided Over Drilling

West Virginia Gives up on Forced Pooling



EDUCATIONAL RESOURCES





EDUCATIONAL RESOURCES















FIRM WEBSITE

CONTACT US

APRIL 5, 2018

When Does No Warranty Mean No Warranty?

By John McFarland





The Texas Supreme Court recently decided JPMorgan Chase Bank v. Orca Assets GP, LLC, No. 15-0712, an interesting exposition on the value and risks of including no-warranty language in an oil and gas lease.

JPMorgan was trustee of the Red Crest Trust, which owns about 40,000 acres of minerals in the Eagle Ford Shale. In 2010, JPMorgan leased about 1,800 of those acres to GeoSouthern Energy. Later that year, JPMorgan was approached by another company, Orca Assets GP, to lease some of the same land. JPMorgan's trust offer erroneously concluded that the acreage Orca wanted had not been previously leased to GeoSouthern, and he negotiated a deal to lease to Orca. But he put the following provision in the proposed leases to Orca:

Negation of Warranty. This lease is made without warranties of any kind, either express or implied, and without recourse against Lessor in the event of a failure of title, not even for the return of the bonus consideration paid for the granting of the lease or for any rental, royalty, shut-in payment, or any other payment now or hereafter made by Lessee to Lessor under the terms of this lease.

This raised a "red flag" for Orca, leading it to conclude that it should obtain "a solid outside legal opinion" as to title before paying for the leases. So Orca and JPMorgan signed a letter of intent that gave Orca 30 days to examine title before paying for the leases. Three days later, GeoSouthern recorded its leases from JPMorgan. Orca never updated its title search and so did not know about the GeoSouthern leases until after it had paid a bonus of \$3,217,585 to JPMorgan for its leases. But as Orca's agent handed JPMorgan's trust offer the check, she asked him again if he was "sure these are all open." The trust officer replied "We're good to go. They're open."

HOW TO SUBSCRIBE TO RSS FEEDS

CONNECT





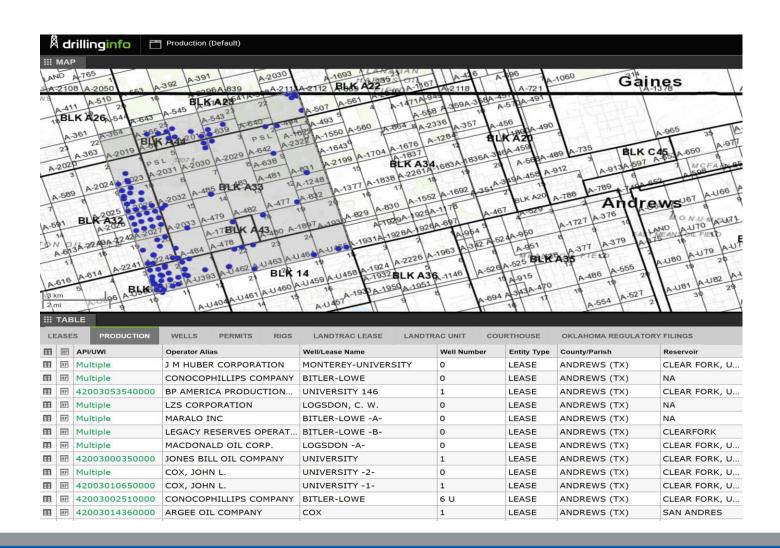




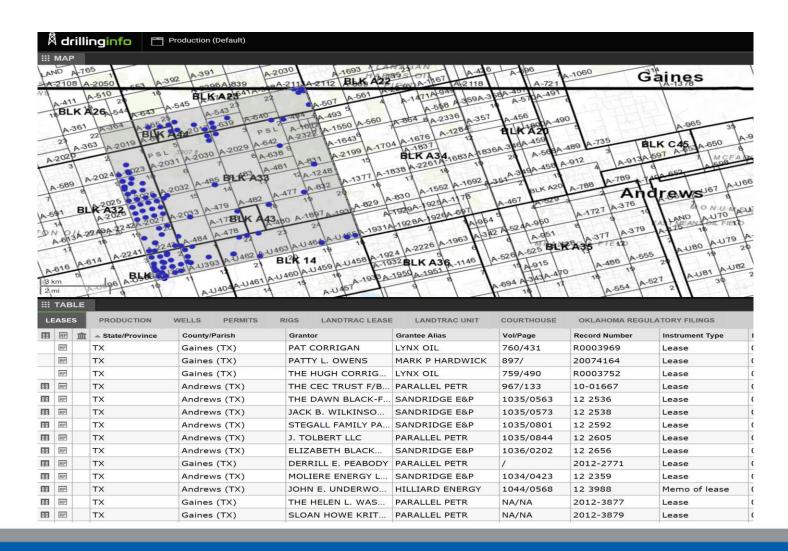
G+ Follow

SEARCH











About Us Oil & Gas Alternative Fuels Gas Services Pipeline Safety Mining & Exploration Hearings General Counsel

Railroad Commission of Texas

The Railroad Commission serves Texas through:

- · our stewardship of natural resources and the environment;
- · our concern for personal and community safety; and
- · our support of enhanced development and economic vitality for the benefit of Texans.

Learn More

Recent News View All

Texas Drilling Permits and Completions Statistics for April 2018

May 10, 2018

AUSTIN — The Railroad Commission of Texas issued a total of 1,221 original drilling permits in April 2018 compared to 909 in April 2017. Read More...

Interstate Oil and Gas Compact Commission Passes Christian Resolution - Compact Will Encourage Federal Government to Look into Delegation of Authority

May 09, 2018

Yesterday, the Interstate Oil and Gas Compact Commission (IOGCC) passed Commissioner Wayne Christian's (R-Texas) resolution asking President Donald Trump and Congress, in the spirit of Cooperative Federalism, to identify federal regulations that should be delegated to the states.

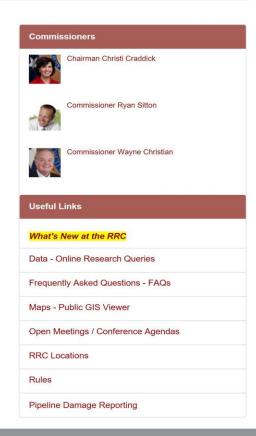
Read More...

RRC Enforcement Actions Taken at Commissioners' April 24 Conference

April 27, 2018

The Railroad Commission of Texas assessed \$436,729 in fines involving 108 enforcement dockets against operators and businesses at the Commissioners' conference this week. The Commission has primary oversight and enforcement of the state's oil and gas industry and intrastate pipeline safety.

Read More...

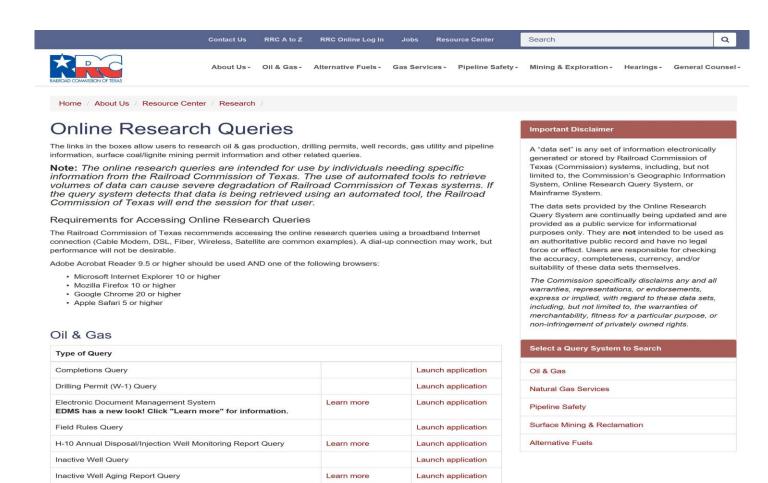




Injection/Disposal Permit Query

Maps - Public GIS Viewer

New Lease IDs Built Query



Learn more

Learn more

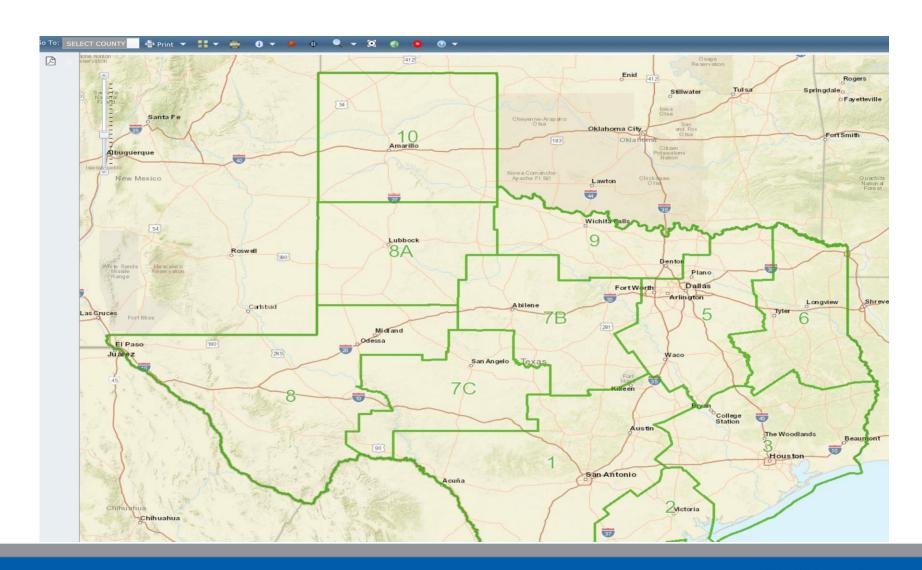
Learn more

Launch application

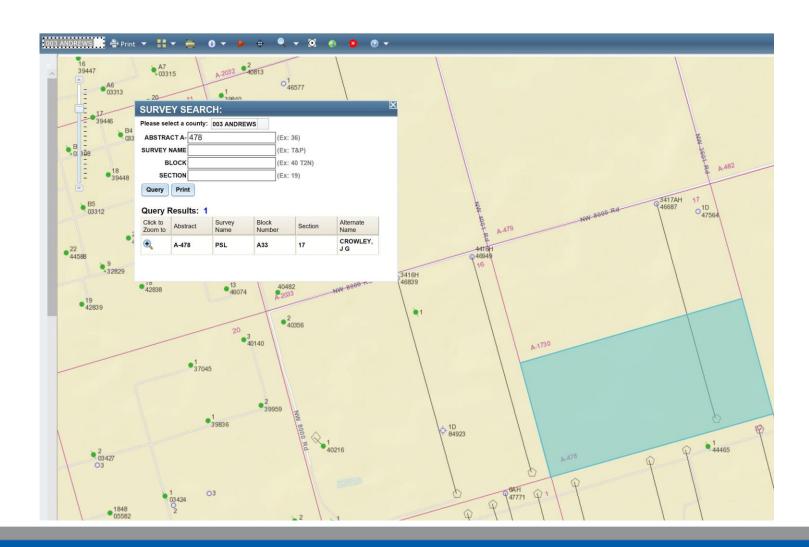
Launch application

Launch application

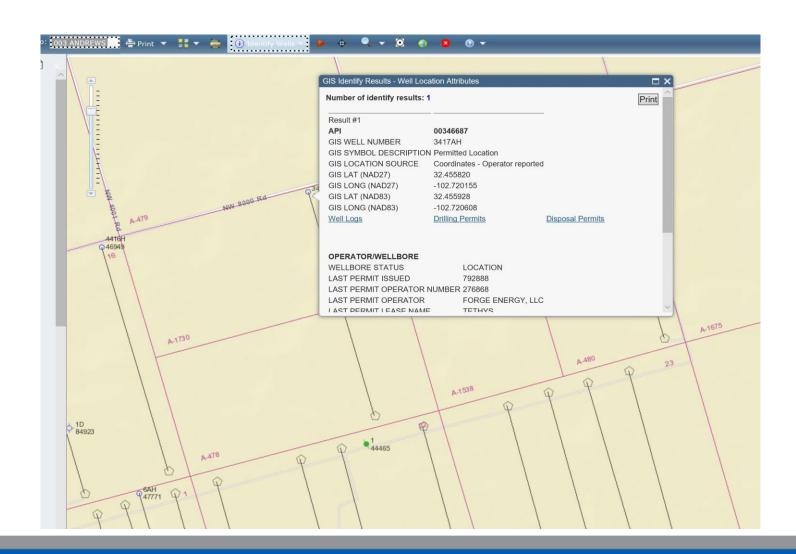














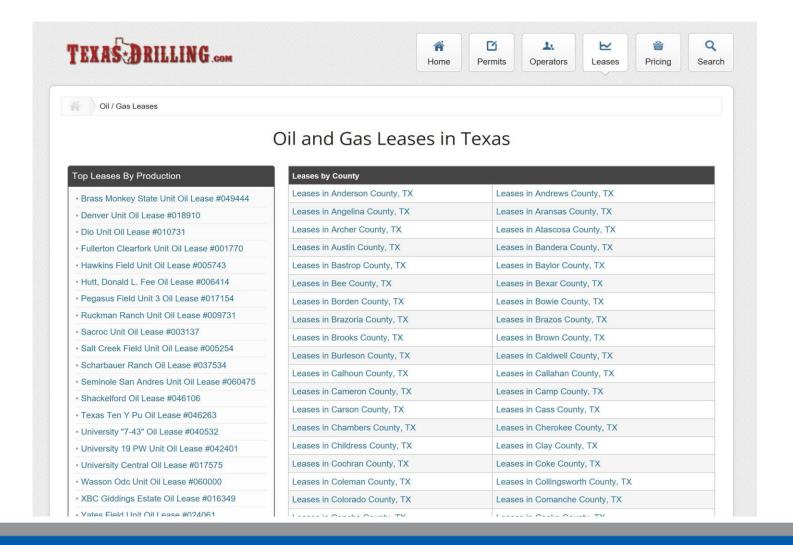


Disclaimer | RRC Online Home | RRC Home | Contact

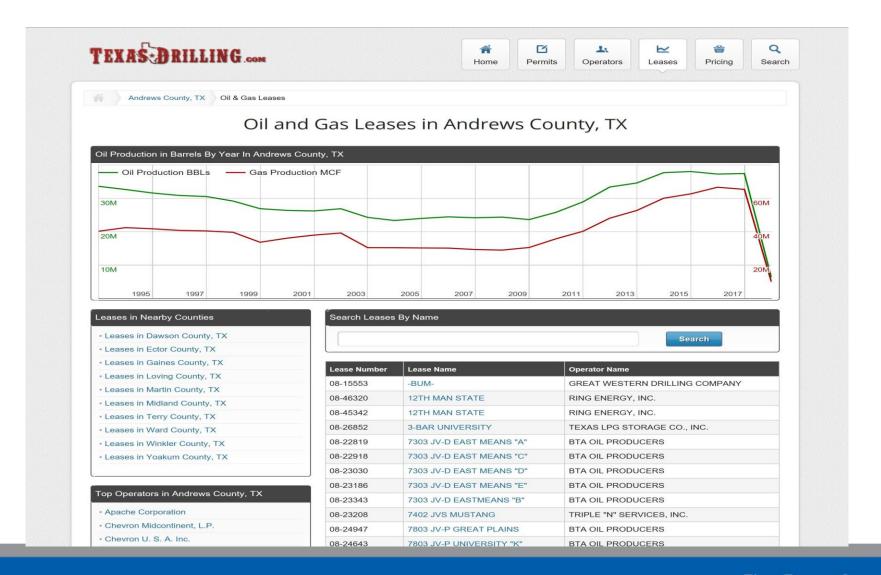




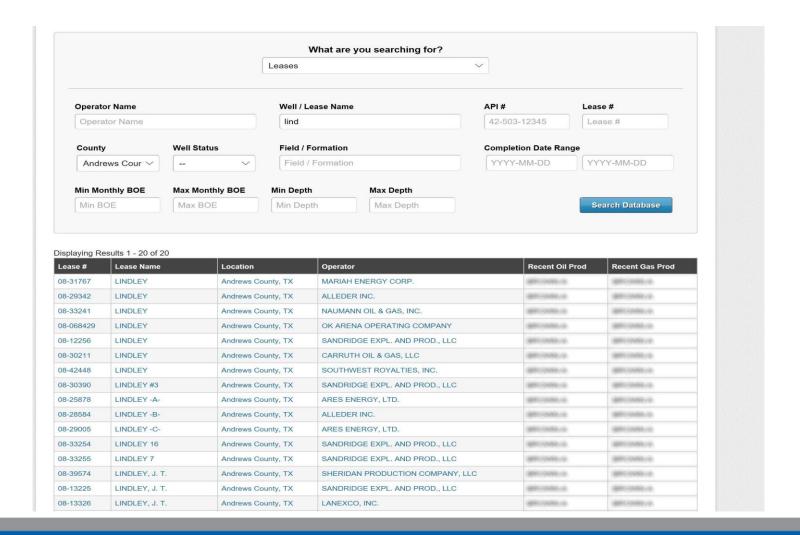
















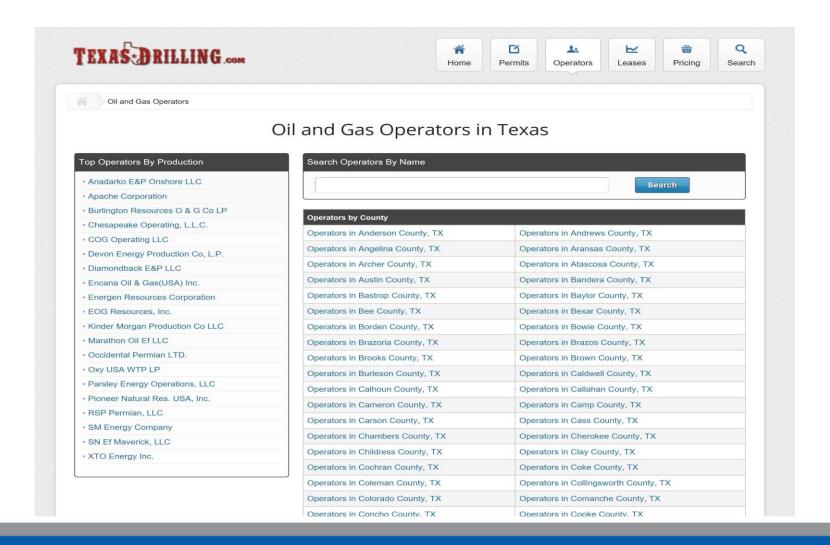


Wells Located on Lindley, J. T.

API Number	Well Name	Well Type	Completion Date	Status
42-003-40862	JT LINDLEY 12	Oil	2012-08-21	CONTRACT
42-003-46771	JT LINDLEY 30	Oil	2014-11-12	COMPLY 0
42-003-08003	LINDLEY J. T. 1	Oil		150490-0
42-003-40864	LINDLEY J. T. 10	Oil	2009-03-18	(5000)
42-003-40861	LINDLEY J. T. 11	Oil	2009-03-20	1/09/60/10
42-003-42149	LINDLEY J. T. 13	Oil	2010-12-19	15999.1
42-003-42165	LINDLEY J. T. 14	Oil	2010-12-22	0.00000
42-003-41784	LINDLEY J. T. 15	Oil	2010-08-21	COMPLYS
42-003-42580	LINDLEY J. T. 16	Oil	2011-04-15	0.0000000
42-003-42579	LINDLEY J. T. 17	Oil	2011-04-02	10000000
42-003-05003	LINDLEY J. T. 2	Oil	1959-03-31	GMMc
42-003-44446	LINDLEY J. T. 22	Oil	2012-08-13	0.000
42-003-44448	LINDLEY J. T. 23	Oil	2012-08-22	(5009074
42-003-43154	LINDLEY J. T. 24	Oil	2011-12-18	15049010
42-003-44450	LINDLEY J. T. 25	Oil	2012-08-31	(Oneph.)
42-003-43093	LINDLEY J. T. 26	Oil	2011-12-19	Distribute
42-003-44452	LINDLEY J. T. 27	Oil	2012-08-27	(3599.10
42-003-44173	LINDLEY J. T. 29	Oil	2012-05-29	COMPL-1
42-003-00152	LINDLEY J. T. 3	Oil	1959-09-28	0.0000010
42-003-46772	LINDLEY J. T. 31	Oil	2014-11-18	1500000
42-003-40137	LINDLEY J. T. 4	Oil	2007-06-22	0.0000000
42-003-40138	LINDLEY J. T. 5	Oil	2007-07-06	COMPL-1
42-003-40139	LINDLEY J. T. 6	Oil	2007-06-29	0.00000
42-003-40572	LINDLEY J. T. 8	Oil	2008-07-28	25000000
42-003-40863	LINDLEY J. T. 9	Oil	2012-09-13	0.000000
42-003-40246	LINDLEY, J. T. 7	Oil	2007-11-15	0.0000010

Operators In The Area
Ares Energy, LTD.
B K Energy, Inc.
D & B Operating, Inc.
• Ingram, Tom L.
LZS Corporation
Mariah Energy Corp.
Ok Arena Operating Company
Questa Production Company
Relm Operating, Inc.
Sheridan Production Company, LLC
 Southwest Royalties, Inc.
Swab Oil Co.
Tejas Trucking, Inc.
 Texakoma Oil & Gas Corporation
Westwood Resources Company

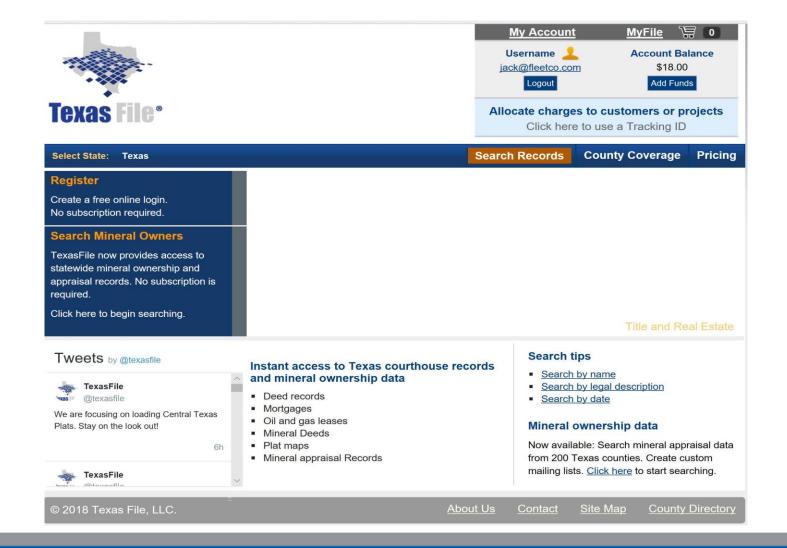




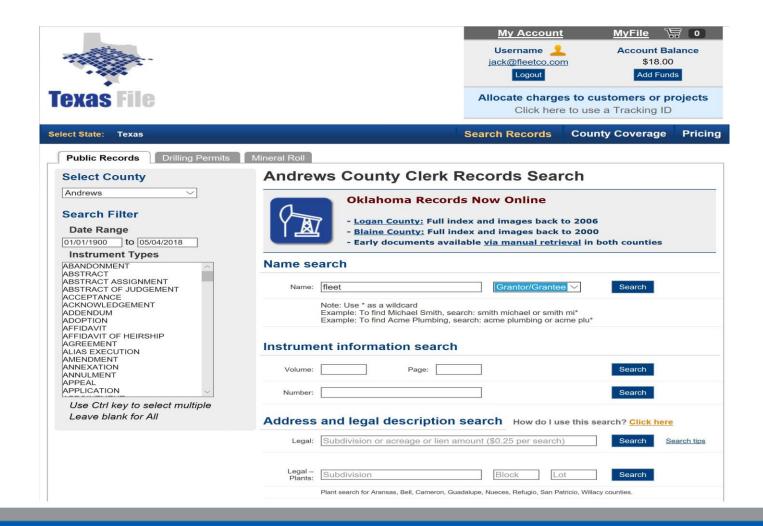




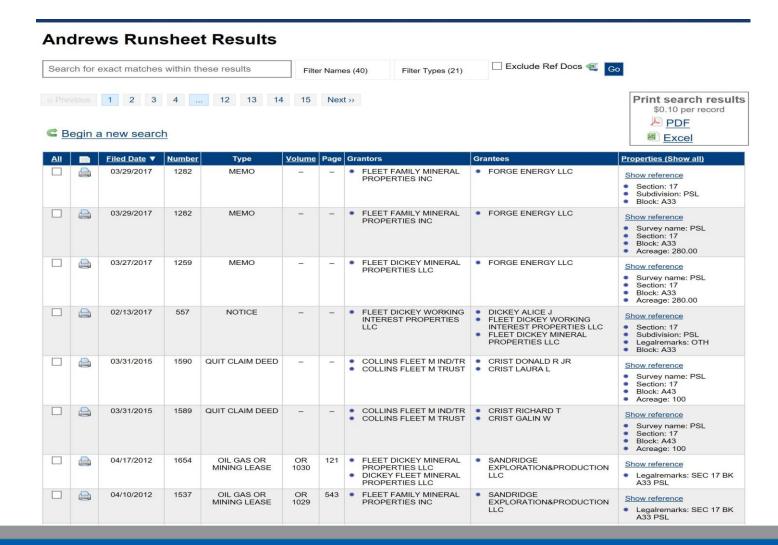


















Texas Lease Check

The fastest Oil & Gas Lease Check in Texas! Search by Survey Name, Abstract # or Party Name and find all Oil & Gas related documents immediately.

Records include:

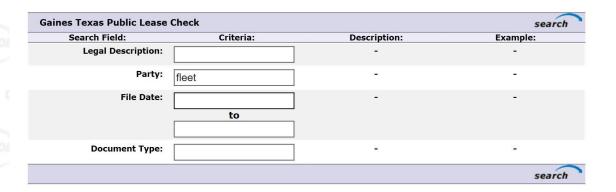
- · Oil & Gas Leases
- Mineral Deeds
- Ratifications

- · Memorandum of Leases
- Royalty Deeds
- Surface Use Agreements

- · Pooling Agreements
- · Unit Designations
- Designations

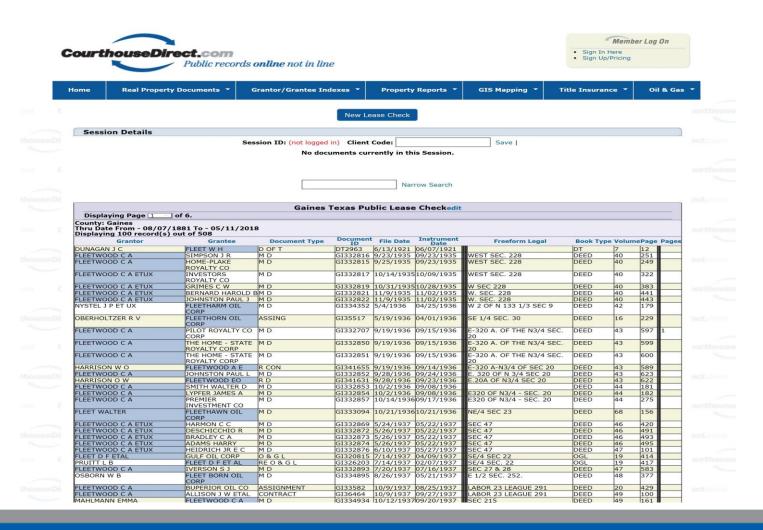
1. Select a county Gaines

2. Enter search details and click search



3. View document order detail down below









Texas County Appraisal Districts Online

Texas LocalRules Texas Dockets Texas Clerks

Welcome to TexasCAD.com where all Texas Appraisal Districts with a website can easily be found in one location!

Simply select the appraisal district you are looking for from the list and it will launch you to the county appraisal page.

We have, where possible, linked as closely to the online property search page as the particular Texas county appraisal district, or CAD, would allow. We have linked to Collin County Appraisal, Dallas County Appraisal and Travis County Appraisal, for example. For more information about the appraisal process, please see the individual appraisal districts to describe this process, or consult this document from the Comptroller.

Please note: We do not maintain the appraisal district sites.

If you have problems with or questions about any of the sites listed, please contact the webmaster of that site directly.

Anderson County Appraisal District Andrews County Appraisal District Angelina County Appraisal District Aransas County Appraisal District Archer County Appraisal District Armstrong County Appraisal District Atascosa County Appraisal District **Austin County Appraisal District Bailey Coutny Appraisal District Bandera County Appraisal District Bastrop County Appraisal District Baylor County Appraisal District Bee County Appraisal District Bell County Appraisal District Bexar County Appraisal District Blanco County Appraisal District Borden County Appraisal District Bosque County Appraisal District Bowie County Appraisal District Brazoria County Appraisal District**

To advertise, suggest content or report a broken link contact us!



© Copyright texascad.com 2008-2017

Sponsored Links

COUNTY RECORDS



Texas CAD Texas LocalRules Texas Dockets

Texas Clerks Online

TexasClerks.com is your "one-stop shop" for Texas County Clerks, Texas District Clerks and Federal Court Clerks data from clerks and court records throughout the state of Texas.

Refine your Texas Clerks search with the County, District and Federal tabs.

TexasClerks.com launched in 2009 and we are adding clerks to our database over time. If the clerk is not listed. please bookmark us and check back in a few weeks as it takes time to update the clerk information. If you find a clerk not listed, or a broken url, please email it to us. Major counties like Bexar, Travis, Harris, Hays and Dallas counties are already online.

Please note: This site is for information purposes only. Legal questions should be submitted to competent legal counsel and not to the designers of this site.

District Clerks Federal Clerks County Clerks **Anderson County Clerk Andrews County Clerk** Angelina County Clerk Aransas County Clerk **Archer County Clerk Armstrong County Clerk Atascosa County Clerk Austin County Clerk Bailey County Clerk Bandera County Clerk Bastrop County Clerk Baylor County Clerk Bee County Clerk Bell County Clerk** Bexar County Clerk **Blanco County Clerk Border County Clerk**

το agvertise, suggest content or report a broken link contact us!

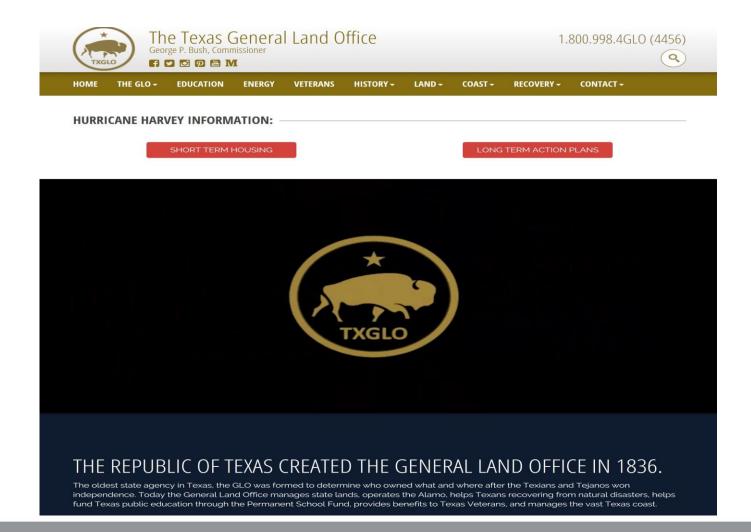


Sponsored Links

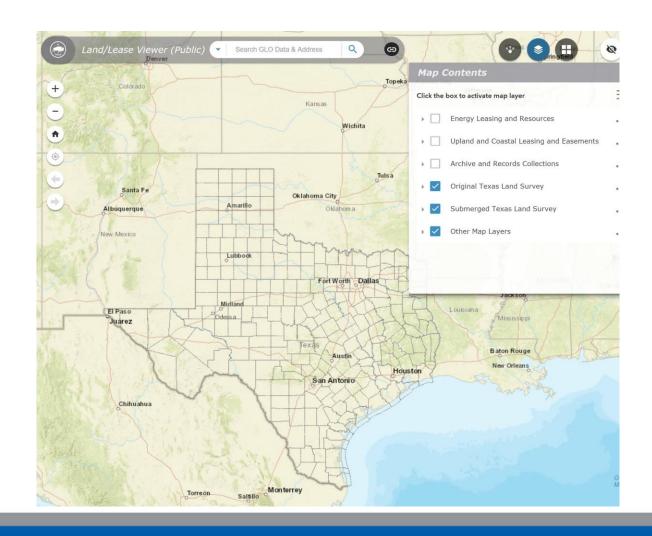




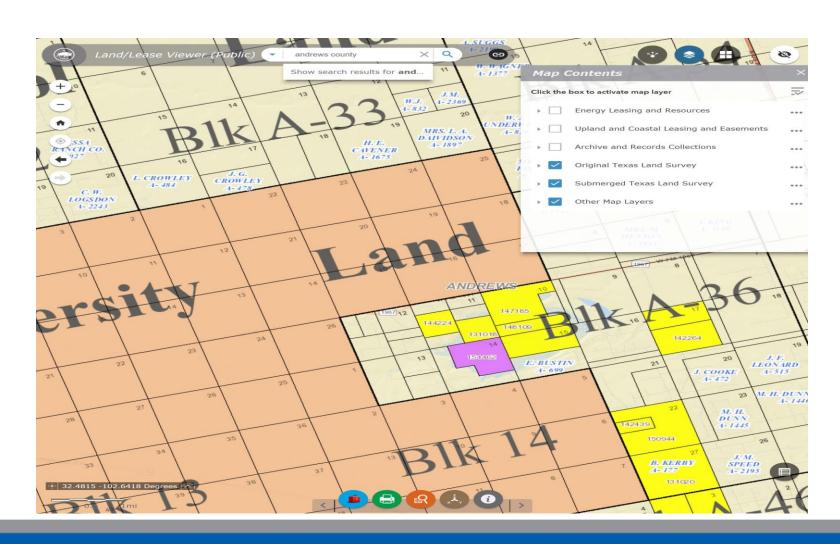




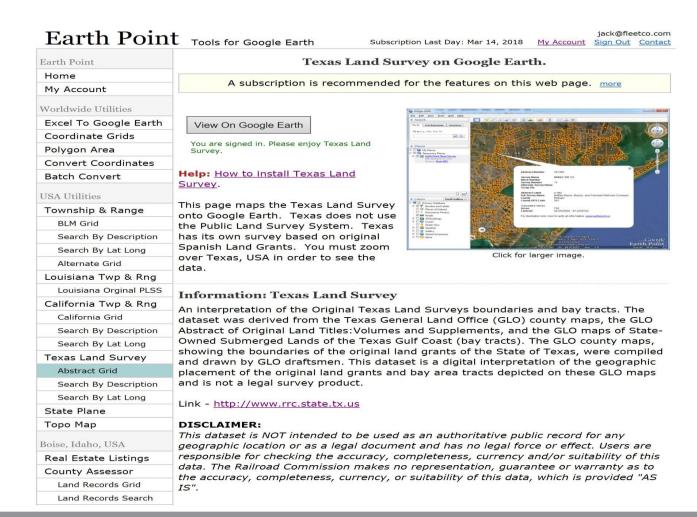




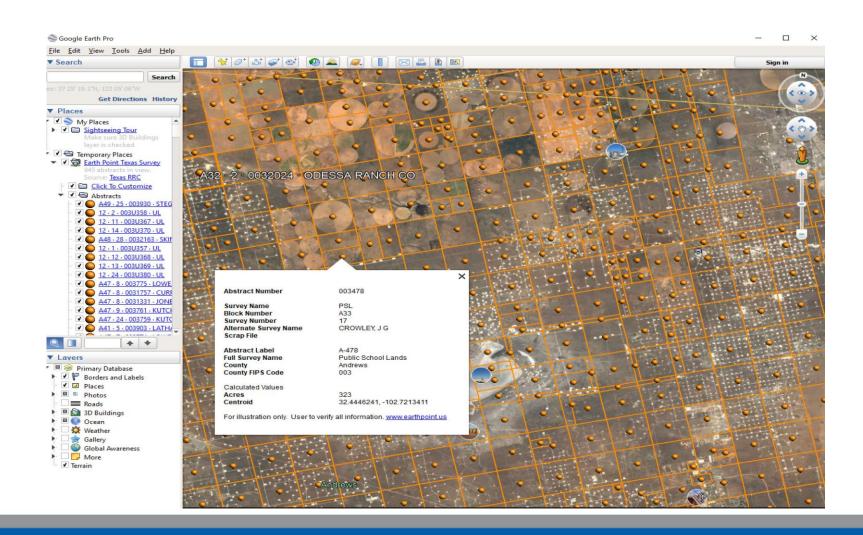






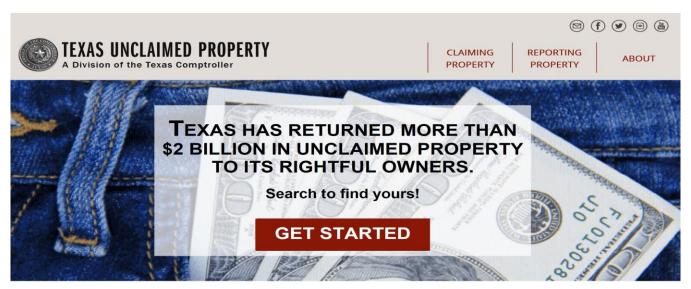








UNCLAIMED PROPERTY



CLAIMING PROPERTY
Enter your name below to see if you have any unclaimed property due to you:
Last or Business Name:
First Name:
SEARCH

CHECK CLAIM STATUS				
Enter your claim ID to see the status of a claim you have submitted to Texas Unclaimed Property:				
Claim ID:				
SEARCH				



UNCLAIMED PROPERTY

RESULTS	: Your searc	h retui	rned 1000 ເ	ınclaim	ned proper	ties							VIEW CLAIMED PROPERTIES (0)
Display:	20 results	~											(,,
				First	Previous	1	2	3	4	5	 Next	Last	

To file a claim for the property on this list, click the Claim button next to those properties you wish to claim, then click on the View Claimed Properties button.

Claim Property	Property ID	Owner Name	Address	City	State	ZIP Code	Holder Name	Property Type	Amount	Year Reported
CLAIM	15955079	FLEET FAMILY INVESTMENTS	3045 LACKLAND RD	FORT WORTH	TX	76116	METABANK	CREDIT CHECK OR MEMO	\$7,762.61	2015
CLAIM	22824609	FLEET FAMILY MINERAL PR	PO BOX 25208	DALLAS	TX	75225	STATE OF OKLAHOMA	MINERAL ROYALTY	\$166.67	2007
CLAIM	6829420	FLEET FAMILY MINERAL PROPERTIES INC	P O BOX 25028	DALLAS	TX	75225	DENBURY RESOURCES INC	MINERAL ROYALTY	\$192.07	2013
CLAIM	22828024	FLEET FAMILY MINERAL PROPERTIES INC	PO BOX 25208	DALLAS	TX	75225	STATE OF OKLAHOMA	MINERAL ROYALTY	\$689.81	2008
CLAIM	14282704	04 06 92 SECREST FAMILY TRUST H ROGER SECREST & GRACE B SECREST TR UA	4518 IRVIN SIMMONS	DALLAS	TX	75229	COMMSCOPE	DIVIDEND	\$189.00	2014



UNCLAIMED PROPERTY



National Association of Unclaimed Property Administrators

Unclaimed Property Authority



PUERTO RICO



- Please be careful when using forms from any source.
- If you do not understand what your are using or the impact on any form seek professional assistance.

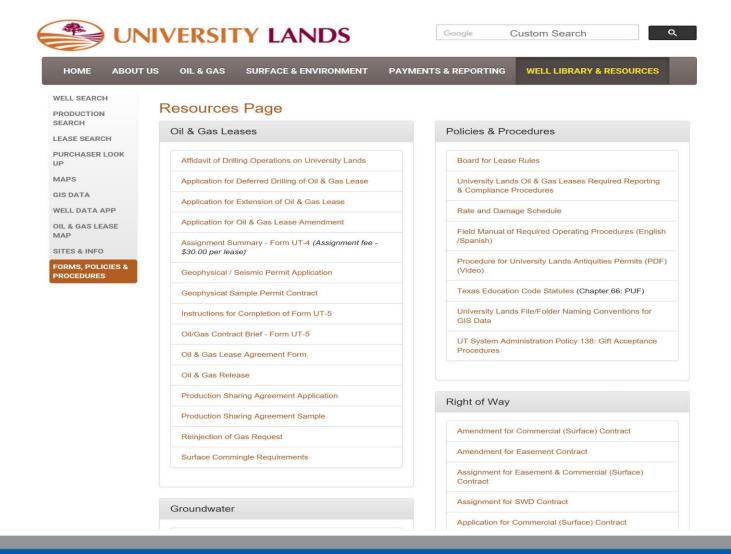




This site is undergoing maintenance and will be available soon.

Toll Free: (800) 526-3790 Local: (432) 687-3600







2. TERM. This Lease commences on and will be effective for three (3) years from the Effective Date (the "Primary Term"), and, unless otherwise terminated under the provisions in this Lease, will remain in effect either (i) as long thereafter as Produced Substances are produced in Paying Quantities from the land described below (the "Leased Premises"), or (ii) this Lease is otherwise maintained in effect by the provisions herein:

Part/Section	Block	Grantee	Acres	County
		State of Texas		

3. ROYALTY. Lessee will pay or cause to be paid to Lessor a monetary royalty payment of [_____] of the Market Value of Gross Production of all Produced Substances. Monetary royalties are the default form of royalty payment due under this Lease. Lessor has the right, at Lessor's sole election, to take its royalty share in kind pursuant to Section 3.c. below. Royalties are due to Lessor free of any and all deductions and will never bear or be charged with any Costs or Expenses, either directly or indirectly, and whether such charges are characterized as production or post-production charges. If a contract for the sale or disposition of Produced Substances includes reductions or charges for any Costs or Expenses, including field deductions for lost product or line losses, then such deductions will be added back to the volume on which royalty payment calculations will be made to Lessor and Lessee agree that the foregoing provision is given full effect, is not to be construed as "surplusage," and that the court's holding in Heritage Resources, Inc. v. Nationsbank, 939 S.W.2d 118 (Tex. 1996) will have no application to the terms and provisions of this Lease. For the further avoidance of doubt, Lessor and Lessee agree that the royalty payments due to Lessor under this Lease

UL Lease Form #48 Updated 08/2017

will bear neither production costs nor post-production costs under any circumstances and regardless of whether the royalty is delivered as a monetary payment or delivered in-kind to Lessor.

- a. KEEP WHOLE. If Gas produced from the Leased Premises is processed for liquefiable hydrocarbons prior to sale, royalty payments will be calculated using the higher of the value of (i) Gross Production as though the Gas had not been processed, or (ii) the dollar amount equal to the total of the consideration received for the sale of such liquefiable hydrocarbons plus the total consideration received for the sale of all residue gas, with all Costs and Expenses other than depreciation added back to the sale prices for both liquefiable hydrocarbons and residue gas.
- b. INJECTIONS; RECYCLED GAS. Lessee may not inject any substance into the subsurface of the Leased Premises without Lessor's prior written consent, including injections related to gas lift operations or recycled gas. If Lessee is granted permission to inject gas into a subsurface formation, no royalty will be due on the injected gas until it is produced and sold.
- c. ROYALTY IN KIND. Lessor may elect to take all or any part of its royalty in kind at any time by giving Lessee sixty (60) days written notice of such election. Lessor will specify the point of delivery for Produced Substances, which may be at the wellhead, at the Oil and Gas separator, into a pipeline connected at the well, at the location Lessee sells its production, or at another location mutually acceptable to Lessor and Lessee. Lessee will bear to the point of delivery all Costs and Expenses related to the Produced Substances delivered to Lessor. Lessor's election to take its royalty in kind will not modify or limit Lessee's duty to pay monetary royalties as provided herein or to market Produced Substances. If Lessor elects to take its royalty in kind, Lessor and Lessee agree to effectuate any additional agreements necessary and useful including, but not limited to, a gas balancing agreement.



UNIVERSITY LANDS RATE AND DAMAGE SCHEDULE

I. WELL LOCATIONS AND OIL & GAS LEASE APPURTENANCES

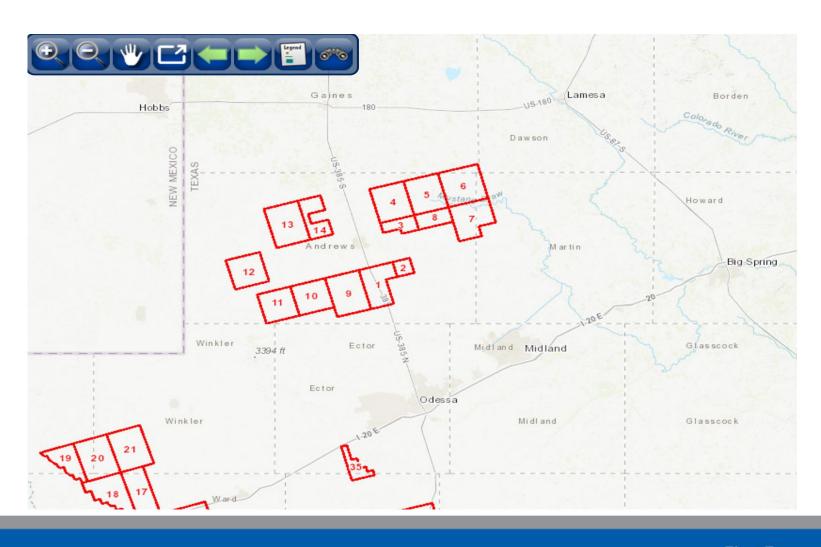
- The location fee (damages) must be paid before any construction begins.
- The location fee includes damages <u>exclusively</u> on the applicable company oil/gas lease for well location, tank battery on existing well pad, flow-lines, power lines, etc. and use of existing roads for ingress/egress.
- Damaged area includes pads, drilling/reserve pits, laydown area, etc.
- All other appurtenances (e.g., tanks located off well pad, meters, flow-lines, power lines, etc.) will require easements or commercial surface leases if benefiting more than one oil & gas lease.
- Caliche is <u>not</u> included in the location fee. Any caliche taken from University land, other than reclaimed caliche, requires a payment for consideration. (See page 3, II. Material Sales)
- Any new road access to a location requires a damage payment. (See page 5, V. Roads and Road Easements)
- Royalty due on oil and gas lease includes all product released to the ground surface, vented, or flared.
- ADVANCE NOTIFICATION to the University Lands Designated Field Representative is REQUIRED BEFORE ANY WORK IS INITIATED. Failure to properly notify University representative may subject operator to a penalty of a minimum of \$1,000.00 per occurrence.
- LOCATION FEES ARE BASED ON TOTAL MEASURED DEPTH INCLUDING HORIZONTAL SECTION OF THE WELLBORE.

A. New Location - Including Multiple Wellbores on Same Pad

		Damages
1.	Less than 4,000 feet measured depth (up to 90,000 sq. ft. damaged area)	\$7,200.00
2.	4,000 feet to 7,999 feet measured depth (up to 140,000 sq. ft. damaged area)	\$11,200.00
3.	8,000 feet to 13,000 feet measured depth (up to 200,000 sq. ft. damaged area)	\$16,000.00
4.	Greater than 13,000 feet measured depth (up to 250,000 sq. ft. damaged area)	\$20,800.00
5.	Each additional wellbore located on the same well pad	\$5,600.00





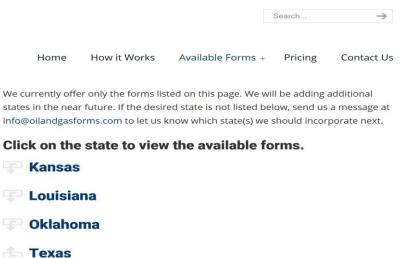


















Browse by Category

Real Estate Forms

Home Sales Package, Deeds, Contract for Deed, Easements, Real Estate Closing, Lady Bird Deed, Mortgages, Construction Liens, Contractor Agreements, More...

Estate Planning

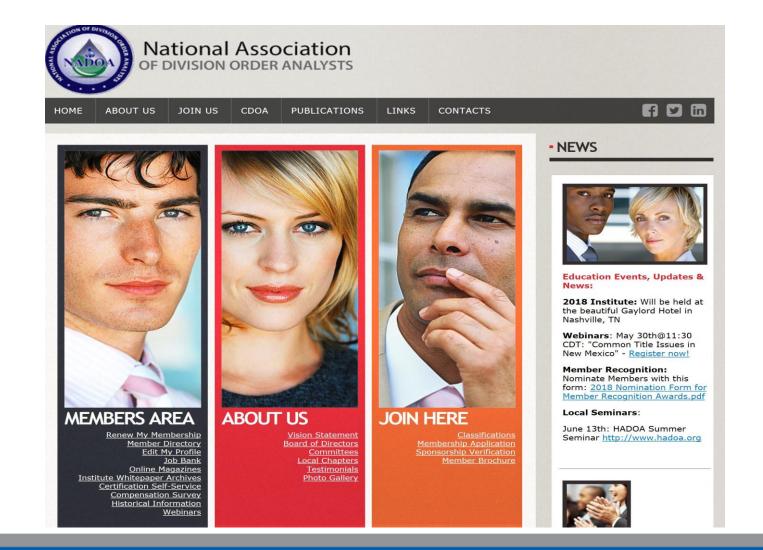
Mutual Wills, Last Will and Testament, Living Will, Personal Planning Pack, Living Trust, Probate, Small Estates, Trusts, Codicil to Will, Revocation, More...





_ ...















FORMS MODEL DIVISION ORDER

NADOA Model Form Division Order (Adopted 9/95 - Amended 1/17)

OIL	& GAS DIVISION ORDER
Property Number: Property Name: Operator: County/State: Property Description: Production: Oil GasO	Date Prepared: Effective Date:
Owner Name:	Owner Number:
Address:	Type of Interest:
Phone #:	Interest:
The undersigned certifies the ownership of their	decimal in production or proceeds as described above payable by
	(Payor).
be effective the first day of the month following r	ding resolution of a title dispute or adverse claim asserted regarding the
The undersigned agrees to indemnify and reimlis not entitled.	burse Payor any amount attributable to an interest to which the undersigned
Payor may accrue proceeds until the total amou occurs first, or as required by applicable state st	
This Division Order does not amend any lease or any other contracts for the purchase of oil or	or operating agreement between the undersigned and the lessee or operator gas.
In addition to the terms and conditions of this E under the laws of the state in which the property	Division Order, the undersigned and Payor may have certain statutory rights y is located.
Special Clauses:	
Owner:	Witness:
Owner(s) Signature:	Witness Signature:
Print Name and Title:	Witness Name:
Owner(s) Tax ID/SS No:	Witness Telephone No:
Owner(s) Telephone No:	Witness Address:
Owner(s) FAX Telephone No:	
Owner(s) Email Address:	Witness Email Address:

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.



NEWSLETTERS



In this Issue:

- Public Safety & Environmental Protection are Hot Topics for RRC Staff Heading Into Summer
- How Are RRC Rules Born?
- Society of Indonesian Energy Professionals Learn about RRC's Natural Resource Protection and Oil & Gas Regulation
- SAVE THE DATE: August 2018 Don't Miss the First Ever Combined Oil & Gas and Pipeline Conference in Austin
- RRC Employees Helping Fellow Texans Every Day, In Every Way
- Data Center
- Commissioners' Corner
- Upcoming Events

Public Safety & Environmental Protection are Hot Topics for RRC Staff Heading Into Summer

Whether it's how to comply with RRC environmental protection rules or what to do when there's a spill or other incident, our staff is filled with experts to guide industry professionals, emergency responders and the public. Commission employees were out in force in May at a key environmental conference and the state's largest gathering of emergency responders to share their expertise. Commission experts also recently provided comprehensive rule compliance training to Permian Basin oil and gas operators.

Environmental Trade Fair & Conference - Austin



NEWSLETTERS



RRC Energy News

The monthly newsletter features up-to-date information on the Railroad Commission of Texas.

2018	2017	2016	2015
	December 2017		
	November 2017		
	October 2017	November 2016	November 2015
	September 2017	October 2016	October 2015
	August 2017	September 2016	
	July 2017	August 2016	
	June 2017	July 2016	
	May, 2017	May 2016	
April 2018	April, 2017	April 2016	
March 2018	March, 2017	March 2016	
February 2018	February 2017	February 2016	
January 2018	January 2017	January 2016	



Subscribe to the monthly newsletter.

Last Updated: 4/30/2018 3:00:45 PM



WEBSITE RECAP

Educational	
www.naro-us.org	Educational and Advocacy.
www.oil-gas-leases.com	Terminology relating to Oil and Gas Leases.
www.mineralrightsforum.com	Forum for posting questions.
www.mineralwise.com	Offers good information and terminology.
www.oilandgaslawyerblog.com	Educational with Case law and Legislative info.
Online Lease info – Permits to Production	
www.drillinginfo.com	Subscription. Track you minerals, leases, permits, rig movement and production.
www.rrc.state.tx.us	Texas Railroad Commission site
www.rrc.state.tx.us/about-us/resource- center/research/online-research-queries/	Texas Railroad Commission queries for permits, production, completion, lease units and imaged records.
www.texas-drilling.com	Finds permits, leases, wells, operators and images of the lease/wells.



WEBSITE RECAP

County Records	
www.texasfile.com	Online search of most counties for conveyances, deeds and leases.
www.courthousedirect.com	Public Records online. Including Texas Grantor/tee indexes.
www.texascad.com	Texas Appraisal Districts links.
www.texasclerks.com	Texas County Clerk links to websites.
Geology/Land	
www.geology.com	Geology education.
www.glo.texas.gov	Texas General Land Office.
http://Gisweb.glo.texas.gov/glomap/index.html	Texas GLO GIS Interactive map.
www.earthpoint.us	



WEBSITE RECAP

Unclaimed Property	
www.claimitTexas.org	Texas Office of the Comptroller's Unclaimed Property search.
www.unclaimed.org	NAUPA "Representing State Governments that actively find owners while protecting forgotten funds until claimed." Links to states unclaimed property pages.
Forms	
www.kanesforms.com	Kanes – for purchase of legal forms used in the OG Business by Industry and mineral/royalty owners. Buyer beware.
www.utlands.utsystems.edu/resources	University of Texas Lands Systems Oil and gas forms used for State lands. Including a draft lease and surface usage rates. Site also includes surveys of where UT Lands owns and an OG lease map, interactive.
www.oilandgasforms.com/form-bank/	Forms for Texas, Kansas, Louisiana and Oklahoma. Buyer beware.
www.uslegalforms.com	Legal forms for many situations: Buyer beware.
www.NADOA.com	Good sources for generally accepted Division Order and educational info.
Newsletters	
http://www.rrc.state.tx.us/about-us/resource- center/publications/rrc-energy-news/	Archived RRC Energy News letters and subscription service to receive monthly email newsletters.

FLEETENERGY

CONTACTS

Railroad Commission of Texas

- Chairman Christi Craddick
- Christi.Craddick@rrc.texas.gov
- **-** 512-463-7140
- Commissioner Ryan Sitton
- Ryan.sitton@rrc.texas.gov
- **-** 512-463-7144
- Commissioner Wayne Christian
- Wayne.christian@rrc.texas.gov
- 512-463-7131



CONTACTS – TEXAS HOUSE OF REP.

Natural Resources Committee

Representative	Email	Phone
Lyle Larson – Chair	<u>Lyle.larson@house.texas.gov</u>	512-463-0646
Dade Phelan – Vice Chair	Dade.Phelan@house.texas.gov	512-463-0706
Trent Ashby	Trent.ashby@house.texas.gov	512-463-0508
DeWayne Burns	Deway.burns@house.texas.gov	512-463-0538
James Frank	James.frank@house.texas.gov	512-463-0534
Kyle J. Kacal	Kyle.kacal@house.texas.gov	512-463-0412
Tracy O. King	Tracy.king@house.texas.gov	512-463-0194
Eddie Lucio, III	Eddie.lucio@house.texas.gov	512-463-0606
Poncho Nevarez	Poncho.nevarez@house.texas.gov	512-463-0566
Four Price	Four.price@house.texas.gov	512-463-0470
Paul Workman	Paul.workman@house.texas.gov	512-463-0652
Shannon Houston – Clerk		512-463-0802



CONTACTS – TEXAS SENATE

Natural Resources & Economic Development Committee

Senator	Email	Phone
Brian Birdwell – Chair	Brian.birdwell@senate.texas.gov	512-463-0122
Judith Zaffirini -Vice Chair	Judith.zaffirini@senate.texas.gov	512-463-0121
Konni Burton	Konni.burton@senate.texas.gov	512-463-0110
Sylvia R. Garcia	Sylvia.garcia@senate.texas.gov	512-463-0106
Kelly Hancock	Kelly.hancock@sentate.texas.gov	512-463-0109
Juan "Chuy" Hinojosa	Juan.hinojaz@senate.texas.gov	512-463-0120
Don Huffines	Don.huffines@senate.texas.gov	512-463-0116
Borris L. Miles	Borris.miles@senate.texas.gov	512-463-0113
Jose Rodriguez	Jose.rodriguez@senate.texas.gov	512-463-0129
Kei Seliger	Kei.Seliger@senate.texas.gov	512-463-0131
Van Taylor	Van.taylor@senate.texas.gov	512-463-0108
Paige McGhee – Clerk		512-463-0390

This Presentation Can be Found at www.FleetEnergyCo.com



mineral management services

Jack Fleet, CMM
Jack@FleetEnergyCo.com
214-354-5224

www.FleetEnergyCo.com